

North Central Texas Council of Governments



Setting the Stage for Solar Development & the SolSmart Cohort

April 1, 2024



Session 1 Agenda

Welcome & Introductions

Cohort Overview & Expectations

Peer Introductions

Energy 101

The State of Solar Energy

Next Steps





Who You'll Hear From



Joaquin Escalante Transportation Planner I Dallas-Fort Worth Clean Cities North Central Texas Council of Governments (NCTCOG) jescalante@nctcog.org



Alyssa Knox Environment and Development Planner II, North Central Texas Council of Governments (NCTCOG) aknox@nctcog.org



Amy Hodges Principal Transportation Planner Dallas-Fort Worth Clean Cities North Central Texas Council of Governments (NCTCOG) ahodges@nctcog.org



Zach Greene Senior Manager, Clean Energy World Resources Institute (WRI) zach.greene@wri.org







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Cohort Overview & Expectations



About SolSmart

SolSmart is a national **designation** and **technical assistance** program funded by the U.S. Department of Energy's Solar Energy Technologies Office (SETO) to help local governments nationwide make it faster, easier, and more affordable for residents and businesses to go solar.

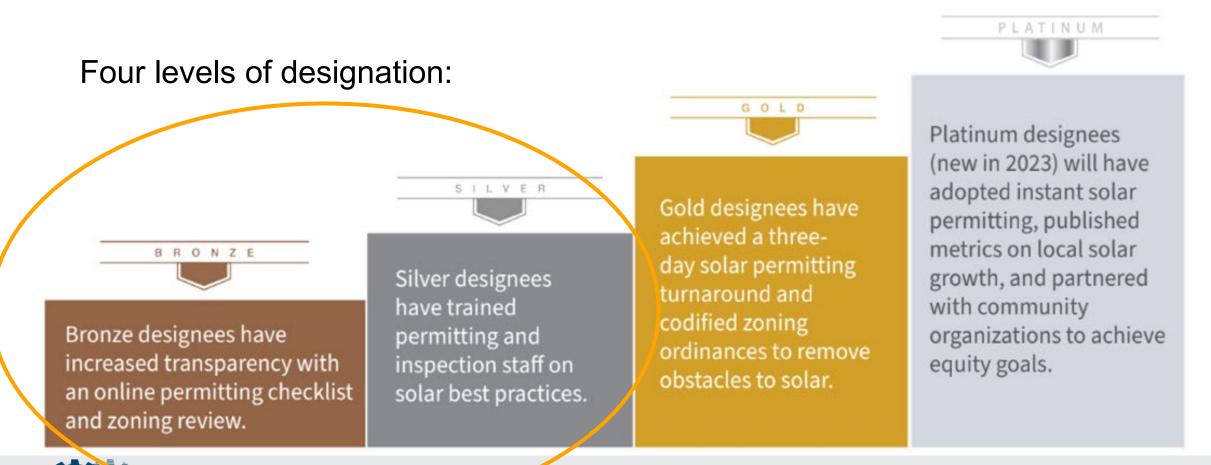


A SolSmart designation recognizes communities that have taken key steps to address local barriers to solar energy and foster the growth of mature local solar markets. It demonstrates that a community is "open for solar business," making it attractive to solar companies and other business development.



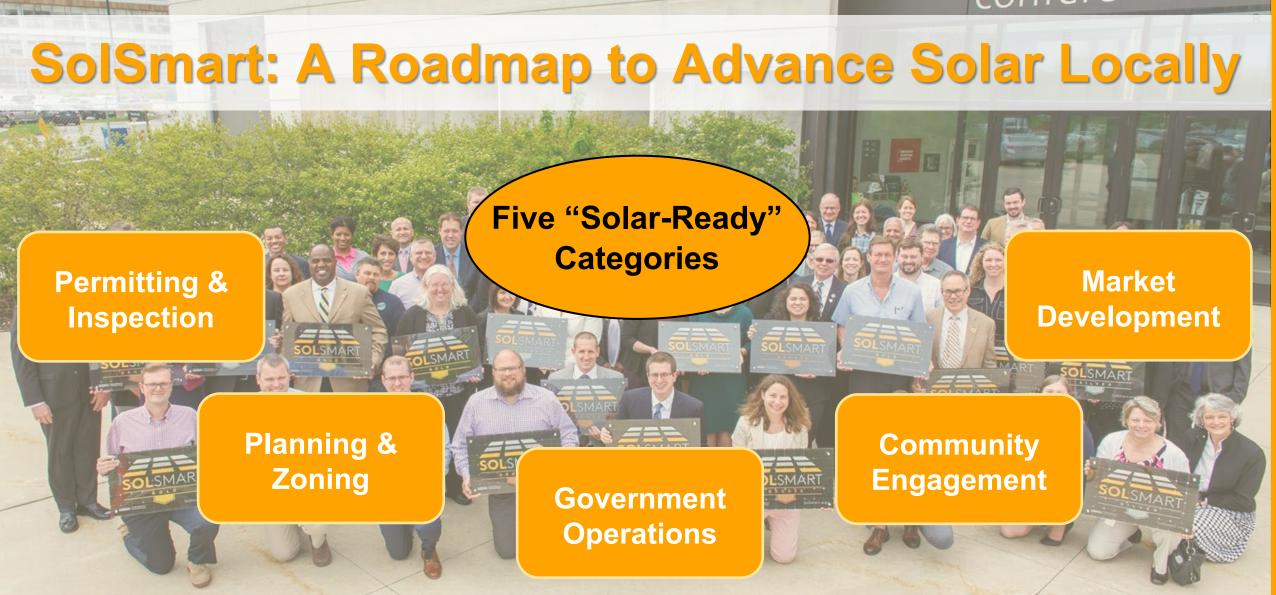


Designation Structure









23 Chicago-area cities, towns, and counties awarded SolSmart designations at Argonne National Lab in 2019





The Cohort's Pathway to Bronze



Complete 3 prerequisites 20 pts in Permitting & Inspection 20 pts in Planning & Zoning 60 pts total

- Solar Statement (Prereq.)
- Permitting/Inspection
 - PI-1: Permitting checklist (Prereq.)
 - PI-2: Permitting training (10 pts)*
 - PI-3: Inspection training (10 pts)*
- Planning & Zoning
 - PZ-1: Zoning review (Prereq.)
 - PZ-18: Planning/zoning training (10pts)*
 - Community chosen action (10pts)
- Special Focus Categories
 - GO-13: Regulatory/Market Training (10 pts)*
 - CE-1(+): Solar landing page (10+ pts)





North Central Texas Council of Governments * Actions that you will achieve just by having staff attend these cohort sessions

For Communities Interested in Silver



Complete 4 prerequisites 100 total points

- Permitting/Inspection
 - PI-2: Permitting training (Prereq.)*
 - PI-3: Inspection training (Prereq.)*
- Special Focus Categories
 - CE-1: Solar landing page (Prereq.)
- Planning & Zoning
 - PZ-4 or PZ-5: Rooftop solar as a by-right accessory use (Prereq.)

Your community will have to decide how to achieve ~40 points, but 20-30 points can be easily achieved through resources on the solar landing page



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* Actions that you will achieve just by having staff attend these cohort sessions

Supporting Activities

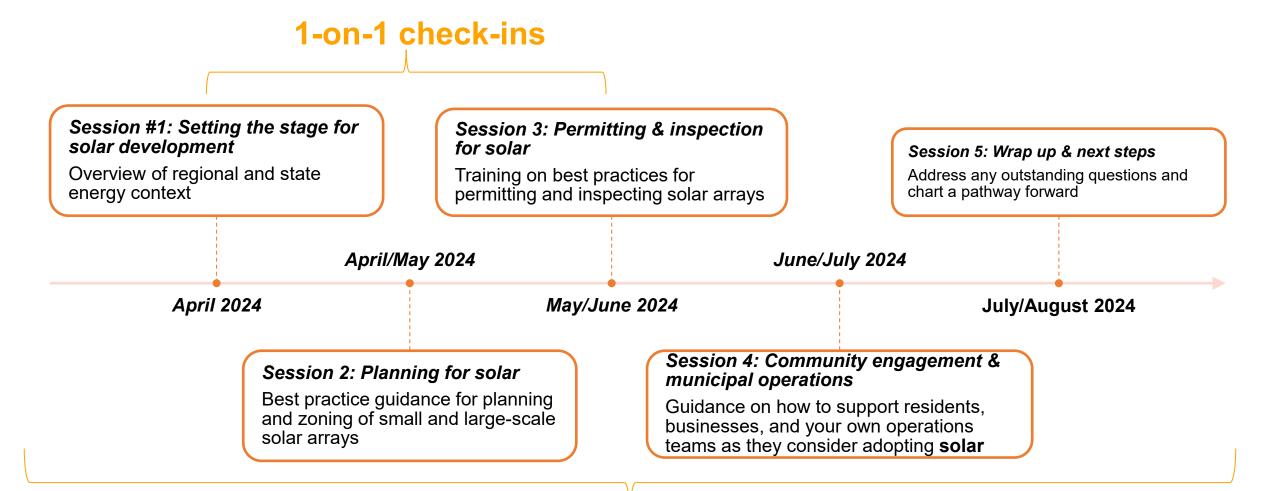
- Each session will conclude with an overview of a "supporting activity" that you can complete between sessions to advance your progress toward designation.
- These activities may include:
 - Speaking with colleagues in other departments
 - Reviewing existing plans, processes, or policies
 - Drafting checklists and/or other brief materials
 - Reviewing examples of best practices





Cohort Structure & Timeline





Access to 1-on-1 technical assistance support

Technical Assistance Examples









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Peer Introductions



Learn more about your peers!

Please share:

- What community do you represent and what is your role?
- How have you seen solar development occurring in your community?
- Why did you join this cohort and what do you hope to achieve?





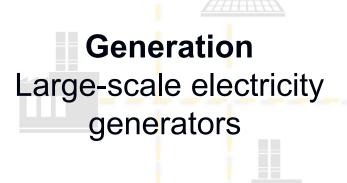






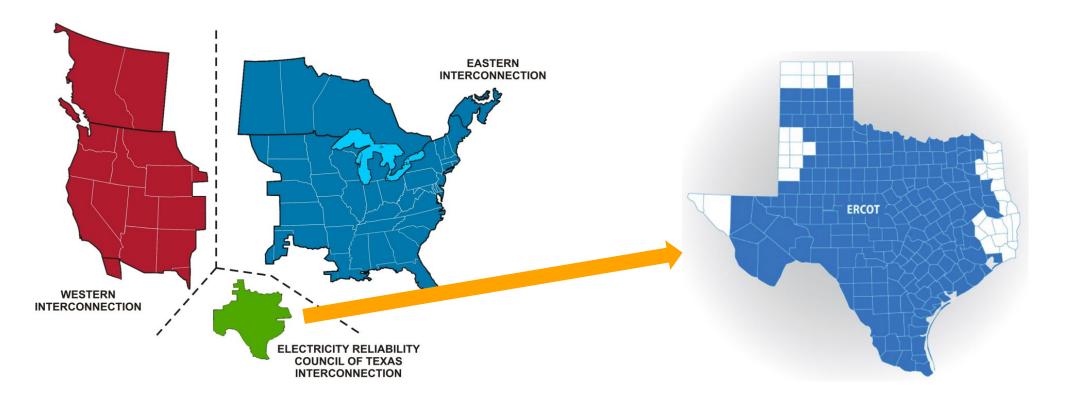


"The grid" - the largest machine in the world



Transmission High-voltage lines that carry power from generators to load centers Distribution Low-voltage wires that carry electricity to individual users

The grid is subdivided into interconnections, balancing authorities and reliability organizations

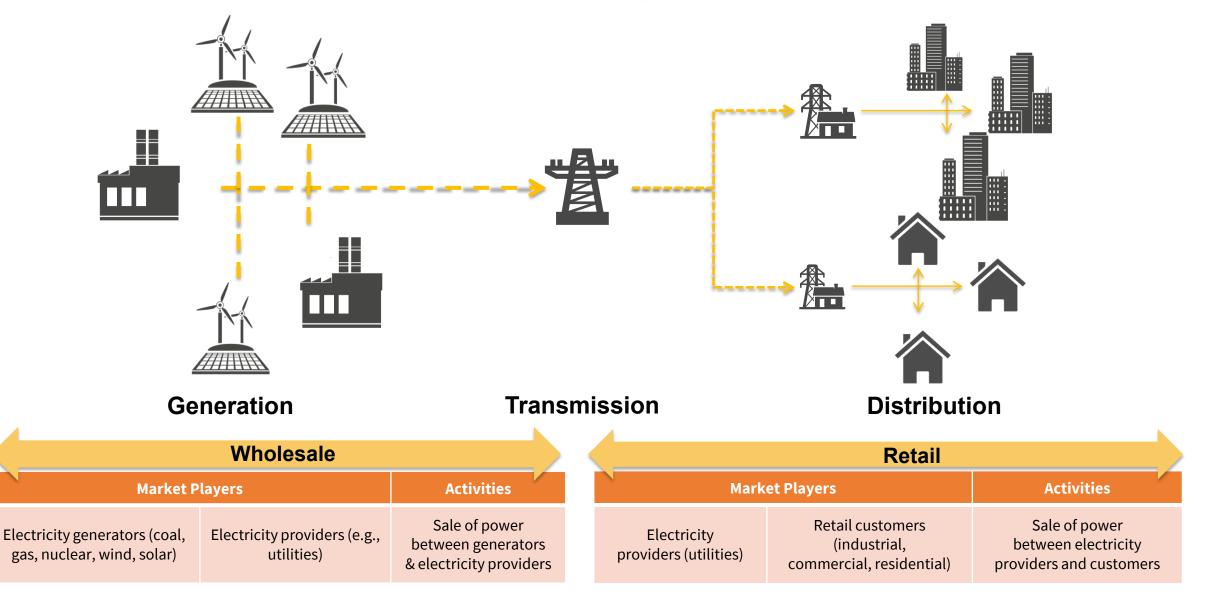


Sources: https://www.energy.gov/oe/articles/north-american-electric-reliability-corporation-interconnections





The power system consists of wholesale markets and retail services and is connected by grid infrastructure



There are 7 organized wholesale markets in the U.S.

- Regional Transmission Organizations (RTOs) or Independent System Operators (ISOs) are responsible for:
 - Balancing energy supply and demand at least cost
 - Operating markets for energy, ancillary services, and (in certain RTOs) capacity
 - Ensuring sufficient resources are in place for grid reliability
 - Conducting transmission planning
 - Overseeing a stakeholder process to obtain input on RTO decision-making
- Markets can help to integrate and operate clean energy on the grid, and they provide additional flexibility to buyers
- With the transition to clean energy, market rules are evolving.

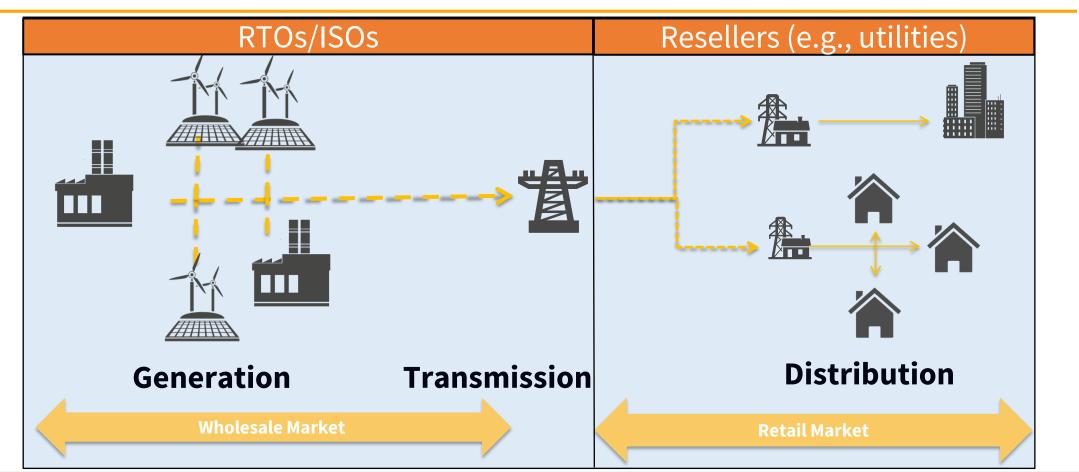
ERCOT Markets

	 Markets for resources
Markets to secure electricity to meet consumer demand in the near term	that can come online quickly & provide services that balance the system as it moves electricity





Roles in a regions covered by a RTO/ISO

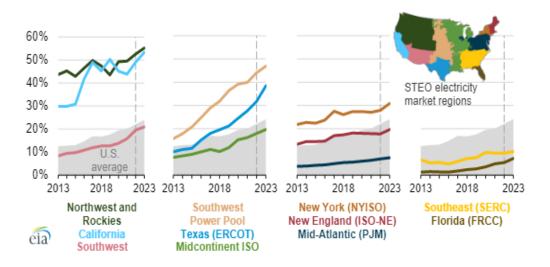






Wholesale markets affect the deployment of clean energy technologies

RENEWABLE ELECTRICITY GENERATION SHARE BY MARKET/REGION IN THE



Sources: <u>https://www.eia.gov/todayinenergy/detail.php?id=53459;</u> https://www.ercot.com/files/docs/2022/02/08/ERCOT_Fact_Sheet.pdf; ERCOT 2023 Fuel Mix Report

GENERATION WITHIN ERCOT

0.4% Hydro 0.9% Other*

2.7% Storage

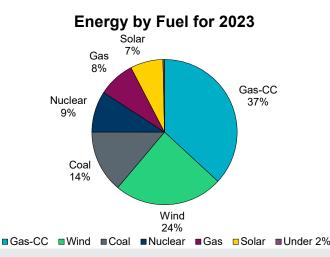
3.5% Nuclear

2024 Generating Capacity

Reflects operational installed capacity based on December 2023 CDR report for Summer 2024.

Natural Gas	Wind	Coal	Solar	
44.3%	25.2.%	9.8%	13.2%	

The sum of the percentages may not equal 100% due to rounding. *Other includes biomass and DC Tie capacity.





North Central Texas



The Public Utility Commission of Texas regulates electric utilities' rates, power supply, customer offerings, and resource plans



Chair Thomas Gleeson



Cmmr. Lori Cobos



Cmmr. Kathleen Jackson Cmmr. Jimmy Glodfelty

PUCT Responsibilities

- Sets ERCOT's budget and oversees ERCOT's operations
- Oversees state programs and procurements like renewable energy development
- Oversees Retail Electric Market operations
- Regulates utilities to ensure compliance with rules and regulations
- Regulates water, telecommunications, and permitting

Compared to other PUCs, the PUCT has the smallest budget per capita and per MWh of all states





The Implications of these Wholesale Market Issues on Local Government Goals

Table C1 Relevant Issues in ERCOT and Implications for Local Governments

ISSUE	DEFINITION/BRIEF EXPLANATION	IMPLICATIONS FOR LOCAL GOVERNMENTS	ERCOT STATUS
Transmission planning	High build-out of transmission for renewables undertaken under CREZs; LRTP required	Large amount of transmission construction provides greater access to lower-cost renewable resources	More transmission is needed to meet the significant growth of renewable resources in the state
Capacity accreditation and markets	No reliability requirement or capacity market	Not an area of concern at present, depending upon outcome of PUCT actions; creation of a nonrenewable capacity obligation could increase costs	PUCT discussions of a reliability requirement for utilities have created concerns that it may result in greater procurement of nonrenewable resources
Energy and ancillary services markets	ERCOT uses high scarcity pricing to incentivize resource development, but at levels that can be harmful to consumers	High scarcity prices may be more harmful to consumers than useful in providing an incentive for renewable resources	Price cap reduced in light of extreme pricing that occurred in 2021
Stakeholder processes	Open and transparent process with opportunity for public comment	Easier to participate in and have knowledge of ERCOT discussions than in other RTOs	No changes are planned for the ERCOT stakeholder process

Notes: CREZ = Competitive Renewable Energy Zone; ERCOT = Electric Reliability Council of Texas; LRTP = Long-Range Transmission Planning; PUCT = Public Utility Commission of Texas.

Sources: https://files.wri.org/d8/s3fs-public/2022-03/impacts-wholesale-market-rules-policies-clean-energy-goals-primer-local-governments.pdf?VersionId=LpzRCEAQtF9.A4NCyZvLdQXCC.PS3uhv

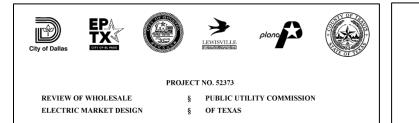




Texas Examples of Engagement on Grid Issues

- Local governments submitted comments to the PUCT on the wholesale market redesign and the aggregated distributed energy resource dockets.
- ERCOT formed a new Texas Municipal Officers Advisory Board in response to a letter sent by the mayor of Castle Hills following Winter Storm Uri.
- There are coalitions of cities in various TDU regions that engage on key grid issues.

Sources: https://www.dallasnews.com/opinion/commentary/2021/07/21/texas-municipal-leaders-formed-an-group-to-communicate-directly-with-ercot/; https://interchange.puc.texas.gov/Documents/52373_288_1173087.PDF; https://interchange.puc.texas.gov/Documents/51603_24_1215674.PDF



EXECUTIVE SUMMARY

As large municipal energy consumers and representative of a diverse array of energy customers in the state, Dallas, El Paso, Houston, Lewisville, Plano and Travis County, represent key Texans impacted by energy market decisions. Our collective vision – of a safe, reliable, and resilient energy system, that is affordable, clean, and equitable – is therefore essential to the Commission's market design considerations, including Phase I and Phase II elements, and the final development of the ERCOT market redesign plan. In our comments, we recommend that the commission:

- Increase the use of energy efficiency and demand response programs to equitably manage electricity and improve grid reliability;
- Value and encourage a diversified resource base to provide a variety of grid benefits and services, and further strengthen grid reliability and resilience;
- . Minimize the severity and disproportionate impacts of power outages on different customer types;
- 4. Consider expanding Texans' access to reliable electricity by connecting with adjacent grids; and
- 5. Ensure that there is a robust and inclusive market redesign stakeholder engagement process.



PROJECT NO. 51603

 REVIEW OF DISTRIBUTED ENERGY §
 PUBLIC UTILITY COMMISSION

 RESOURCES
 §
 OF TEXAS

COMMENTS OF DALLAS, HOUSTON, AND PLANO

Dallas, Houston, and Plano (subsequently referred to as "the undersigned" or "we"), respectfully offer these joint-filed comments for consideration in Project No. 51603, the Review of Distributed Energy Resources.

1. What planning and control processes and practices should the Commission consider for greater DER participation and grid resilience? What data would improve supply side dynamics and encourage targeted development?

We believe the Commission should set control requirements commensurate to achieve the desired scale and grid outcomes of DER participation. For example, if a DER is providing frequency regulation, then control would need to be at the level of seconds, but the sole provision of energy would require much less granular control (matching the interval at which real time energy prices are set, e.g., 5 minutes). Further, we urge the Commission to limit requirements for metering or telemetry on individual resources, unless these are larger resources participating as a single DER (such as a community solar array). By keeping control processes commensurate with the grid services the DER is providing, the Commission will avoid arbitrarily raising the price for DERs to participate in a market or on the distribution system.

The Dallas Morning News

OPINION

Texas municipal leaders formed a group to communicate directly with ERCOT

Relying on existing lines of communication, city leaders expect better and faster information from the electricity grid.







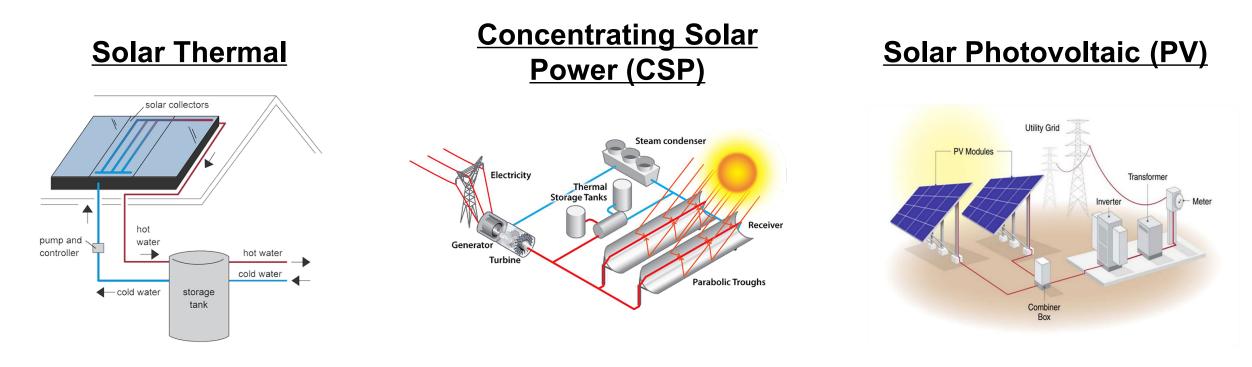
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The State of Solar



Solar Technologies



Sources: EIA; DOE; NREL





Solar Panel Technologies

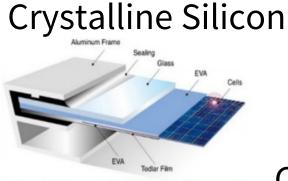


Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: www.riteksolar.com.tw

Cadmium Telluride

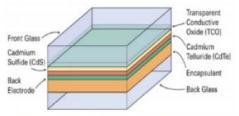
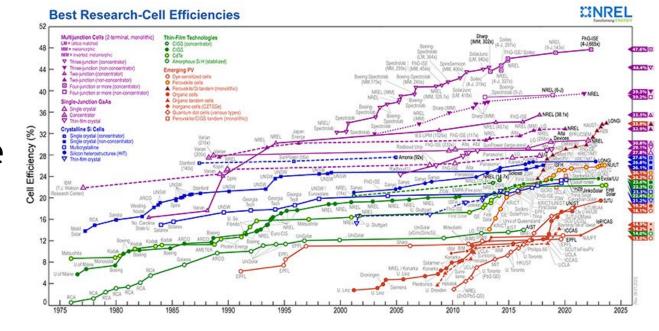


Figure 3: Layers of a common frameless thin-film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: www.homepower.com

Source: NSCU https://nccleantech.ncsu.edu/wp-content/uploads/2019/10/Health-and-Safety-Impacts-of-Solar-Photovoltaics-PV.pdf, NREL

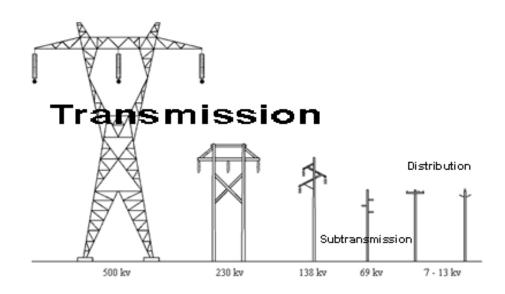






Solar's Relationship to the Grid

- Off-Grid
- Grid-connected
 - Behind-the-meter (i.e., demand side)
 - "Distributed generation" or DER
 - In-front-of-the-meter (i.e., supply side)
- Interconnection points:
 - Distribution network- shorter distance, lower voltage. Rule of Thumb- <69kv.
 - Transmission network- long distance, high voltage. Rule of Thumb- >69kv









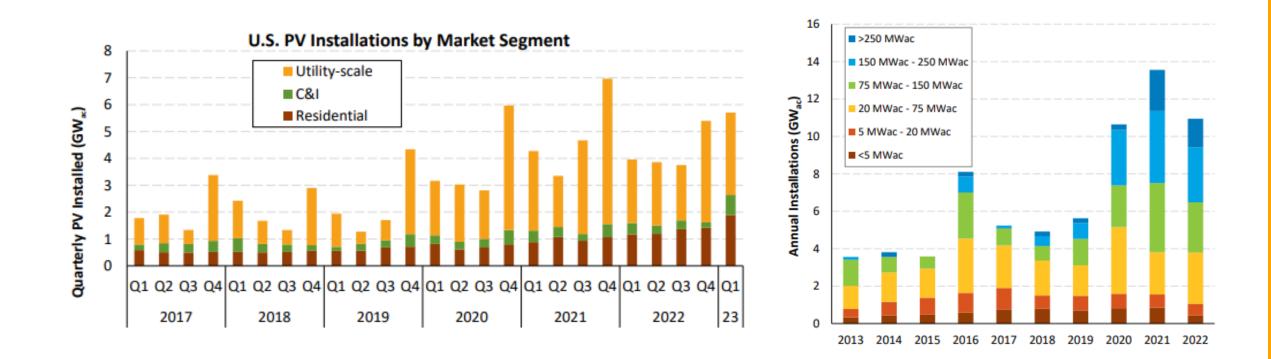
Solar's Relationship to the Grid

Characteristics	Community-Scale Solar	Utility-Scale Solar
Technology	PV	PV (or CSP)
Relationship to the Grid	Connects to the distribution network either behind or in front of the meter	Connects to the transmission network in front of the meter
Relationship to the Site	Typically ground mounted and the principal land use, but can be sited on large rooftops	Ground mounted and typically the principal land use
Relationship to Existing Land Use and Development Pattern	Fits into the established lot or block pattern of the surrounding area	May require lot mergers, street removal, or new roads for site access
Site Area	1–20 acres	>20 acres
Rated Capacity	250 kW–5 MW	>5 MW





Trends in US Installations



Sources: https://www.nrel.gov/docs/fy23osti/87189.pdf, https://www.nrel.gov/docs/fy23osti/87189.pdf





Texas is a solar leader...

- Texas ranks 2nd in the country in total amount of installed solar and was 1st in installations in 2023.
- 627 solar companies in Texas support 11,250 solar jobs in the state.



Texas Annual Solar Installations

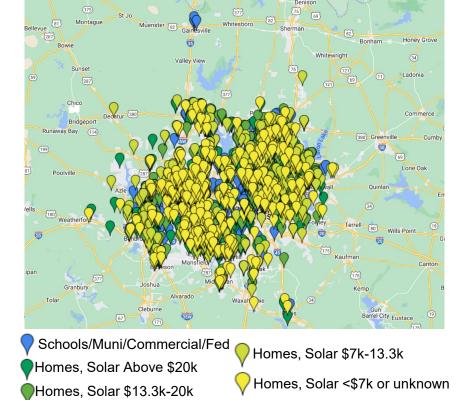
Source: https://www.seia.org/state-solar-policy/texas-solar





...and North Central Texas is no exception.

Solar Installations in North Central Texas



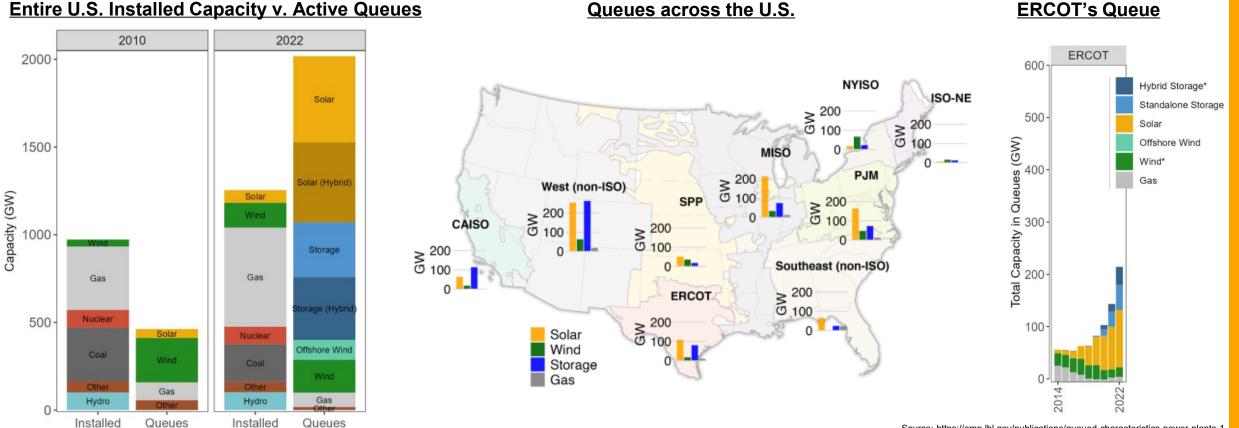
Solar Companies 0 Dallas Installer Manufacturer Other © 2019 Mapbox ©OpenStreetMa

Source: http://www.gosolartexas.org/





Solar (and storage) is growing in ERCOT



Entire U.S. Installed Capacity v. Active Queues

Source: https://emp.lbl.gov/publications/queued-characteristics-power-plants-1





Drivers of Demand

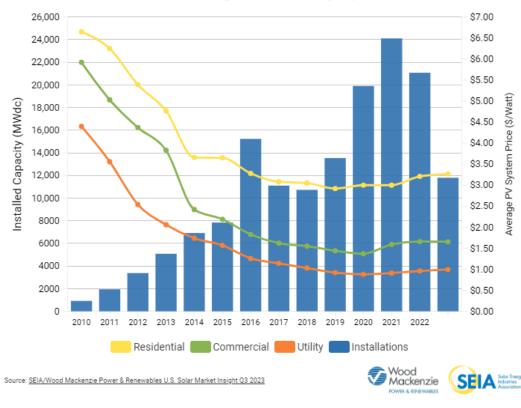




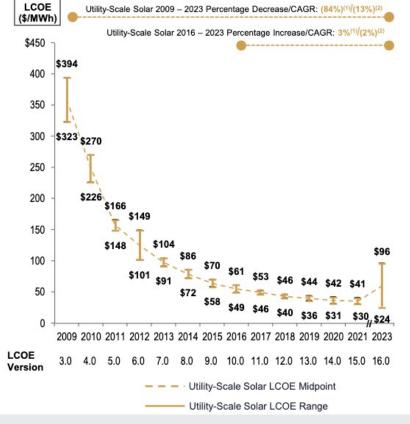


U.S. Pricing and Cost of Energy Trends

U.S. Solar PV Pricing Trends & Deployment Growth



Sources: https://www.seia.org/solar-industry-research-data; https://www.lazard.com/research-insights/levelized-cost-of-energyplus/



Unsubsidized Solar PV LCOE







SOLSMART NATIONALLY DISTINGUISHED. LOCALLY POWERED.



Next Steps for Communities Interested in Participating in the Cohort

- A "Solar Statement" (PR-1) is a letter that demonstrates your local government's commitment to pursuing SolSmart designation.
- All communities receiving technical assistance must submit a Solar Statement, and it's a prerequisite for designation at any tier.
- A Solar Statement is <u>not</u> a binding agreement, a memorandum of understanding or any other kind of legal document.
- The Solar Statement should be signed by a department head or an elected official, or it can go through a council approval process.

SOLAR STATEMENT Tuesday, February 27, 2024 Debra Perry Brandy O'Quinn International City/County Management Association Interstate Renewable Energy Council 777 North Capitol St. NE, Ste. 500 125 Wolf Road, Suite 100 Washington, DC 20002 Albany, NY 12205 Dear Debra Perry and Brandy O'Quinn On behalf of (local government name) I am proud to announce our commitment to become a SolSmartdesignated community. In partnership with the SolSmart team, our dedicated staff members will work to improve solar market conditions, making it faster, easier, and more affordable for our residents and businesses to install solar energy systems. These efforts will also increase the efficiency of local processes related to solar development, which may save our local government time and money We will leverage SolSmart to achieve the following solar goals Choose an item or type a custom description. Choose an item or type a custom description. Choose an item or type a custom description. These goals demonstrate that our community is committed to making continual improvement in our solar market. This includes ensuring solar development is inclusive and equitable. We're looking forward to learning more from the SolSmart program how to expand access to solar for all our residents and support solar energy adoption for those that are under resourced or underserved The SolSmart program will build on our solar efforts, such as (relevant plans or initiatives such as energy plans, community solar, solarize, state or other federal solar programs) To measure progress along the way, we will track key metrics related to solar energy deployment, such as installed solar, permitting processing time, and growth in residential installations. We understand that the SolSmart program has criteria and point requirements as outlined in the SolSmart Program Guide needed to achieve each tier of designation. We're excited to submit this solar statement to complete the first requirement of the program. Inquiries related to our SolSmart participation can be directed to (city contact name) at (email address). Sincerely, Signed name Printed name

Title



Supporting Activities for Workshop 2

- 1. Identify staff in other departments (planning and buildings) that you will need to engage as part of this effort.
- 2. Introduce them to SolSmart and the cohort process.
- 3. Note the upcoming trainings that they (and their colleagues) will either need to attend or watch later.
- 4. Feel free to begin broaching other conversations, such as the need to develop a permitting checklist, adjust your zoning ordinance, etc.





Workshop 2 Overview

- Workshop 2 is "Planning for solar" and it will focus on issues related to land use, applications of solar, local plans and planning processes, and zoning ordinances.
- We will be following up to determine the best time for this session, but it will be sometime in late April or early May.
- Please invite planning staff to attend or ensure they're willing to watch the recording.







North Central Texas Council of Governments



Thank You!

- If you want to have questions about the cohort, please reach out to Joaquin Escalante (energy@nctcog.org)
- If you have **questions about SolSmart or external TA**, please reach out to Zach Greene (zach.greene@wri.org)